Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2014 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	31,224			34,547	-	7,357	-3,645	76,767	6	o	50,779
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,376	-12	2,635	109	_		413	1,392	1,409	894	7,567
Pentanes Plus	542	-12	2,000	103	_		-28	329	98	131	94
Liquefied Petroleum Gases	834		2,635	109	_		441	1,063	1,312	762	7,473
Ethane/Ethylene	3			-	_		-	- 1,000	1,012	3	,,,,,
Propane/Propylene	395		1,708	109	_		395	_	413	1,404	2,270
Normal Butane/Butylene	122		999	_	_		228	374	898	-379	4,601
Isobutane/Isobutylene	314		-72	-	-		-182	689	-	-265	602
Other Liquids		739		2,780	8,398	2,767	-968	16,469	572	-1,389	44,609
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		739		247	4,444	1,137	-358	6,764	161	0	2,416
Hydrogen				_	_	1,449		1,449	_	0	
Oxygenates (excluding Fuel Ethanol)						2	_		2	0	
Renewable Fuels (including Fuel Ethanol)		739		247	4,444	-314	-358	5,315	159	0	2,416
Fuel Ethanol ⁶		576		-	4,179	19	-116	4,823	66	0	1,984
Renewable Fuels Except Fuel Ethanol		163		247	265	-332	-242	492	93	0	432
Other Hydrocarbons				- 4 000	-	_	_	- 0.000	-	4 000	40.500
Unfinished Oils				1,923	-119		-89	3,060	222	-1,389	18,508
Motor Gasoline Blend.Comp. (MGBC)		_		610	4,073	1,630	-521	6,645	189	0	23,685
Reformulated		_		- 010	2,027	244	-162	2,433	0	0	11,762
Conventional Aviation Gasoline Blend. Comp				610	2,046 -	1,386	-359 -	4,212 -	189 -	0 -	11,923 -
Finished Petroleum Products		_	97,711	2,940	1,621	-1,308	291		9,491	91,182	32,605
Finished Motor Gasoline		_	51,130	51	237	-1,648	-333		1,043	49,060	2,677
Reformulated		_	34,178	_	_	-438	3		_	33,737	17
Conventional		_	16,952	51	237	-1,210	-336		1,043	15,323	2,660
Finished Aviation Gasoline			93	_	-		25		_	68	203
Kerosene-Type Jet Fuel			14,460	332	371		-512		715	14,960	7,761
Kerosene			-3	_	-		-9		1	5	21
Distillate Fuel Oil			17,678	463	1,201	340	810		1,314	17,558	12,727
15 ppm sulfur and under ⁷			16,748	457	1,201	340	837		971	16,938	11,397
Greater than 15 ppm to 500 ppm sulfur ⁷			418	3	_	-	-104		107	418	303
Greater than 500 ppm sulfur			512	3	_		77		236	202	1,027
Residual Fuel Oil ⁸			3,964	1,826	_		698		1,686	3,406	5,517
Less than 0.31 percent sulfur			58	_	_		166		NA	NA	595
0.31 to 1.00 percent sulfur			719		_		-78		NA	NA	623
Greater than 1.00 percent sulfur			3,187	1,819	_		610		NA	NA	4,293
Petrochemical Feedstocks			8	79	_		0		_	87	3
Naphtha for Petro. Feed. Use			8	79	_		0		_	87	3
Other Oils for Petro. Feed. Use				_	_		- 44		_	61	40
Special Naphthas			47	52	100		-14		352		40
Lubricants			574		-188		32			54	1,144
Petroleum Coke			4,741	32 38	_		-186		4 206	24 669	
Marketable			3,598	38	_		-186		4,296 4,296	-474	1,174 1,174
			1,143		_		-100		4,290	1,143	1,174
Catalyst Asphalt and Road Oil			852	67			-227		72	1,143	1,264
Still Gas			3,739				-221			3,739	1,204
Miscellaneous Products			428		-		7		3	418	74
Total	32,600	727	100,346	40,376	10,019	8,816	-3,909	94,628	11,478	90,686	135,560

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil previously referred to as "Incompated For Crude Oil." Also included in an adjustment for crude oil previously referred to as "Incompated For Crude Oil." Also included in an adjustment for crude oil previously referred to as "Incompated For Crude Oil." Also included in an adjustment for crude oil previously referred to as "Incompated For Crude Oil." Also included in an adjustment for crude Oil and the other cr

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil engine stocks and stock change include stocks held at size lines. Best lines. Best lines in the line of the line of the line of the lines at large lines at large lines.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-210, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.